

LARGE GENERAL SERVICE – MDPU 142

AVAILABILITY

Electric delivery service under this rate is available for all purposes, subject to the provisions of this section. A new Customer will begin delivery service on this rate if the Department estimates that its average use will exceed 200 kVA of Demand.

A Customer may be transferred from this rate at its request if the customer's 12 month average monthly demand is less than 180 kVA of Demand for 3 consecutive months. A Customer may be transferred from this rate at the option of the Department if the Customer's 12 month average monthly demand is less than 180 kVA of Demand for 3 consecutive months.

This rate is not available for resale

RATES

Customer Charge \$100.00 per monthly billing period

Demand Charges:

Distribution 4.00 /kVA
Purchased Power 12.47/kVA

Energy Charges:

Distribution 0.0235 /kWh
Purchased Power 0.0588 /kWh

Purchased Power Charge Adjustment: As set forth in the Department's "Purchased Power Charge Adjustment" tariff, MDPU 143

DISCOUNT

A twenty percent (20%) discount is allowed on the Distribution Demand Charge and Distribution Energy Charge if payment is received at the Department's office not later than 15 days from the billing date. No discount is allowed when arrears are due. Such discounts do not apply to the Purchased Power Demand Charge, the Purchased Power Energy Charge or the Customer Charge.

MINIMUM CHARGE

The minimum charge will be the monthly Customer Charge.

REVENUE CREDIT

As provided in the Department's "Revenue Credit" schedule, MDPU 144.

DETERMINATION OF BILLING DEMAND

The demand for each month under ordinary load conditions shall be a number of kilo-Volts-Amperes (kVA) equal to the greatest 15 minute peak during such month, but shall not be less than 80% of the greatest 15 minute peak occurring during the preceding 11 months.

For final billing of an account, the billing demand to be used will be determined based on the actual demand reading since the most recent billing. The Distribution Demand Charge and

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Purchased Power Demand Charge for the final bill will reflect the actual demand recorded since the most recent billing and will not be the ratcheted 80% billing demand occurring during the previous 11 months.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where delivery service is metered at the Company's supply line voltage, in no case less than 2,400 volts, an adjustment will be made to the amount determined under the preceding provisions.

When the metering equipment is installed on the Customer's side of the transformers and the nameplate transformer rating is greater than 120 percent of the Customer's highest demand over the last twelve months, the Company may adjust the kW, KVA, and kWh meter registrations or adjust electronic meter program settings to compensate for unmetered transformer losses.

CUSTOMER-OWNED TRANSFORMER

If the Customer accepts delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a \$0.45 credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

CUSTOMER-OWNED GENERATOR

Customers served under this rate must provide the Department with three years' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than the nameplate generation capacity in place in the customer's location as of the effective date of this Tariff.

TOWN OF MANSFIELD MUNICIPAL ELECTRIC DEPARTMENT
MDPU 142
Canceling MDPU 131

Date issued: 04/19/17

Date effective: 07/01/17

Filed by: Joseph Sollecito, Director