

LARGE GENERAL SERVICE INTERRUPTIBLE RATE OPTION – MDPU 178

AVAILABILITY

Electric delivery service under this rate is available to any customer presently receiving service under the Department's Large General Service rate and whose demand during the previous 12-month period has exceeded 200 kVA. The customer cannot participate in any other demand response program. Service under this schedule is at the discretion of the Department.

The customer's average coincident demand as defined below must be at least 70% of the customer's average non-coincident demand prior to being accepted for service under this rate. Any Customer receiving service under this rate will be required to execute a Service Agreement setting forth the specific provisions of service to that customer. The term of the Service Agreement will be 12 months. At the end of each 12-month period the customer's eligibility for continued service under this rate will be reviewed and the Department, in its sole discretion, may extend the term of service for an additional 12 months.

This rate is not available for resale.

RATES

Customer Charge	\$120.00 per monthly billing period
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Demand Charges:

Distribution Demand Charge	4.00 /kVA
Capacity Demand Charge	\$6.19 /kVA
Transmission Demand Charge	\$6.81 /kVA

Energy Charges:

Distribution Energy Charge	0.0345 /kWh
Purchased Power Energy Charge	0.0609 /kWh

Purchased Power Charge Adjustment: As set forth in the Department's "Purchased Power Charge Adjustment" tariff, MDPU 180.

DETERMINATION OF BILLING DEMAND

For purposes of billing the Distribution Demand, the billing demand shall be the greatest 15-minute demand recorded in the billing month, measured in Kilovolt-Amperes (kVA), but shall not be less than 80% of the greatest 15-minute peak occurring during the preceding 11 months.

For purposes of billing the Capacity Demand Charge, the billing demand shall be the customer's metered 15-minute kVA demand recorded during the ISO-NE annual peak hour for the most recently completed summer period, consisting of the months June through September. The ISO-NE annual peak hour shall be as published by ISO-NE. The Department may use an estimate for the ISO-NE annual peak hour prior to the ISO-NE publishing the final peak hour.

For purposes of billing the Transmission Demand Charge, the billing demand shall be the customer's metered 15-minute kVA demand recorded during the transmission network peak

hour for the billing month. The transmission network peak hour shall be as set forth in the Department's monthly billing from its transmission provider.

For final billing of an account, the billing demand to be used will be determined based on the actual demand reading since the most recent billing. The Distribution Demand Charge will reflect the actual demand recorded since the most recent billing and will not be the ratcheted 80% billing demand occurring during the previous 11 months.

DISCOUNT

A twenty percent (20%) discount is allowed on the Distribution Demand Charge and Distribution Energy Charge if payment is received at the Department's office not later than 15 days from the billing date. No discount is allowed when arrears are due. Such discounts do not apply to the Capacity Demand Charge, the Transmission Demand Charge, the Purchased Power Energy Charge or the Customer Charge.

MINIMUM CHARGE

The minimum charge will be the monthly Customer Charge.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where delivery service is metered at the Company's supply line voltage, in no case less than 2,400 volts, an adjustment will be made to the amount determined under the preceding provisions.

When the metering equipment is installed on the Customer's side of the transformers and the nameplate transformer rating is greater than 120 percent of the Customer's highest demand over the last twelve months, the Company may adjust the kW, KVA, and kWh meter registrations or adjust electronic meter program settings to compensate for unmetered transformer losses.

CUSTOMER-OWNED TRANSFORMER

If the Customer accepts delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a \$0.45 credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

CUSTOMER-OWNED GENERATOR

Customers served under this rate must provide the Department with three years' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than the nameplate generation capacity in place in the customer's location as of the effective date of this Tariff.

TOWN OF MANSFIELD MUNICIPAL ELECTRIC DEPARTMENT

MDPU 178

Cancelling MDPU 167

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